## Artificial Penetration No. 551

Kadane-Brachman Lutcher & Moore Lumber Co. #27-A

26181

Please refer to File No ..

### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 1

#### "Amended"

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Dr111

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND A at 1 COMPLY FULLY

In order that it say be ascertained shether or not the proposed location covered by this notice conforms to the applicable spacing regulations set doen by the Railroad Cossission, there are two important footages that must be Ahoen; that is, the nearest distance of proposed Location from Lease or property line and distance of proposed Location from the nearest tell on the same Lease. Do soon begin drilling operations on any location prior to file Form I and until permit granted by the Commission been received and waiting clause period has tered

For the purpose of this determination draw side hereof a neat, accurate sketch, wade this lease, block, or lot locating thorsen site for this location with reference to lease lines.. Also show the nearest wells on all si of this location and the distance from the preposed location to those wells. In addition to the boundary designations must be shown for ea well on the lease and shall include proposed, ries for the location berein applied for acreage to be analgued this well dresses of adjoining lesse or property owners and company Company attach a blue print showing this

DO NOT CONFUSE SURVEY LINES TITH LEAST LINES. IF THE SKETCH OR BLUE PRINT SHOPS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEILD ONLY THAT PART OF THE LEASE!

Phere the alle of the tract eith perist, use scale of one inch equaling 1000 feet; if less than 2 acres was scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SERTCH IS DRIVEN. ALSO DESIGNATE MORTHERLY DIRECTION ON THE SERTCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED OR THIS PURPOSE THE FOOTAGES ASEED FOR:

Nearest distance from proplace location property or 

Distance from proposed location to searest 

December 10th, 57
Name of company or operator  Name Kadane - Erachman  Drawer 1740  Address Wichita Falls Texas
Number of settle on lesse:  Name of Lesse Lutcher-Meere Lbr.Co.#03270  Number of Acres 250  Number of settle on lesse 26
J. Dyson Survey
Cocated in Orange Field
Orange County  A Narth direction from Orangefield, Texas sesses postoffice of toer
Rotary or Cable Tools. Rotary
Date work will start drilling. 12-24-57  Depth to which you propose to drill. 5500
of the sort will start despening
Address 1522 McKinley, San Antonio, Texas

Original application of 11 27 called for 580 West of East line and 120 feet Southwest of \$6.

ay tou have kiven all information

NOTICE: Before sending in this form ence will thus be avoided

PHIDAVIT ON MEVERSE SIDEC 2 3 1957 DEGLA OK 1057AND MAI

Railroad Commission of Texas OIL & GAS DIVISION HOUSTON, TEXAS

Railroad Commission of Fixes OIL & GAS DIVINION AUSTIN, TEXAS

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Name	Title Agent
	of December 19 57
Name. Relph Cehem Address Address	PARTY OF THE PROPERTY OF THE COUNTY. Texas.
***************************************	

Please refer to File No......

Marie II.

345

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 1

P.T.S.D.

## APPLICATION TO URILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR MITTEET Plug Back to Upper Sand FICE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

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READ CAREFULLY AND A W COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conferms to the applicable spacing regulations set down by the Ratiroad applicable apacing regulations ser develop the Railroad Consission, there are two important footiges that sum to show; that is, THE MRARKST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE MEANEST WILL ON THE SAME LEASE. Do not longin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has

For the purpose of this determination draw on the back side hereof a neat, accurate afetch, sade to acale, of this lease, block, or not locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the searest wells on all sides of of this location and the distance from the proposed location. of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations agat be shown for each producing well on the lease and shall include proposed unit boundaries for the location section applied for showing the acreage to be attained this well. Give sames and addresses of adjoining lease or property owners, and designated to the property owners and designated to the property owners. nate all property by lease and appears name. You say attach a bine print showing this information if you so

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE FRINT SHOPS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGN TE SAME AS BEING ONLY THAT PART OF THE LEASE ...

THE LEASE.

There the size of the cract bill permit, use scale of one inch equating 1000 reat; if less than 2 acres as teste of one inch equating 100 feet. DESIGNATE SCALE TO SHICH PLAT OR SECTOR IS PRAYN. ALSO DESIGNATE MORTHERLY DIRECTION ON THE SECTOR OR PLAT.

FILL IN RELOWIN THE SPACES RESERVED FOR THIS PURPOSE THE POOLEGE AREED FOR:

THE FOOTAGES ASKED FOR:

Rearest distance from proposed location to property or 1 esse 11ne ... 6.20 ......

Distance from proposed location to mearest drilling. completed, or applied for well on same lease. 120 ... feet.

Note: 120 feet SSW of No.

pateJune .17 18.58
has at company of operator_
****Kadana-Brachman
Address. Drawer, 1749.
cityWichita.Falls, Texas
Description of fare or lesse:
*** of Lease. Lutcher & Moore Lumber. Company
Number of Acres 250 Tell No 27A
Humber of wells on lesse23
survey, J. Dygop,
tlevation 6
Section No
rocated in Orange
[f #ildcat state above)
Orange
1/2
Orangefield nearest postoffice or town.
setary or Cable Tools, Rotary
Plug hack June 25, 1958.
pepth to shick you propose to month 3550 . feet.
Date work will start despening
IF LEASE PRUGNASED WITH ONE OR MORE WELLS DRILLED, FROM SHOW PURCHASED?
G. E. Glasno

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SESTEM AND MAKE APPIDAVIT ON

JUL -1, 1958

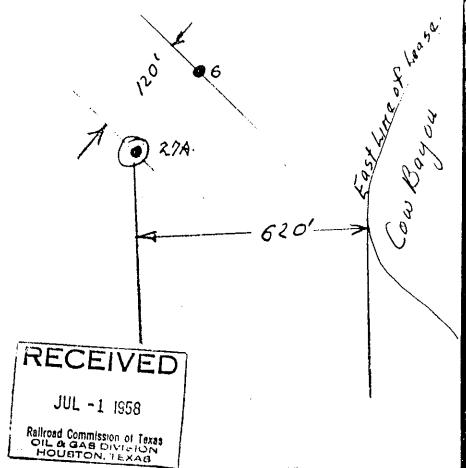
Railroad Commission of Texas CIL & GAS DIVI

Lutcher-Moore Lumber Co Lse #03200

Kadane - Brach man

250 Ac.

J. Dyson Survey Scala I" = 2001



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1) FEB - 6 1958 Railroad Commission of Texas OIL & GAB DIVISION HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

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Application to Drill, . Deepsh or Plug Back.

#### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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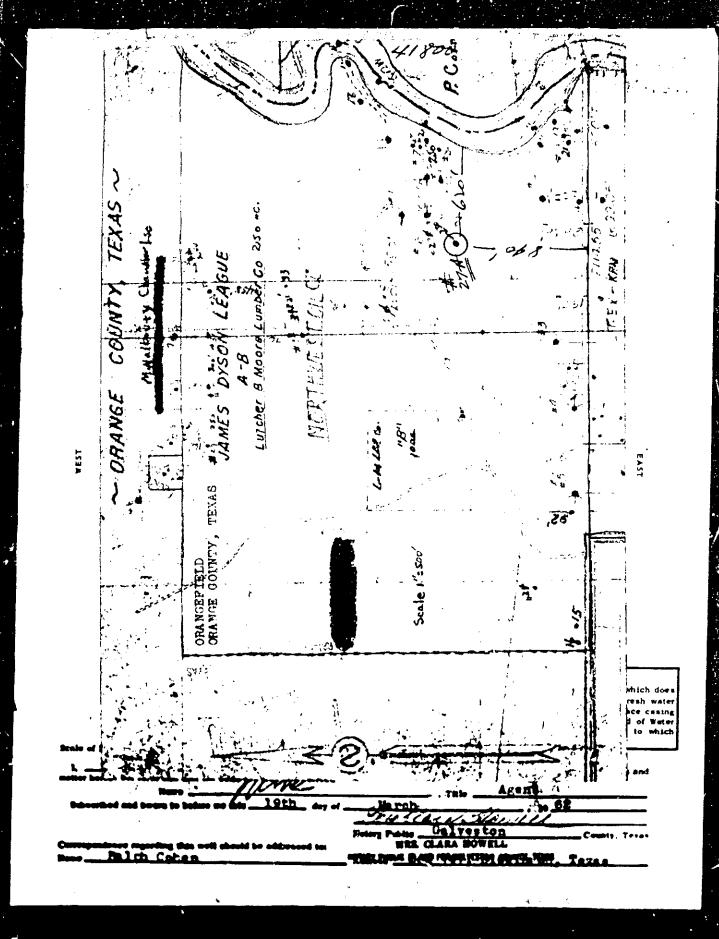
STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK

BHALLBE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICTIN WHICH WELL IS LOCATED DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,

ANY ILLEGIBLE FORM WILL BE RETIRISED WITHOUT COMMISSION ACTION.

(Black Ink of Black Type writer Ribbon Preferable)

READ CAREFULLY AND 3-19-**\$**?# Date COMPLY FULLY Name of company or operator Name Northwest Oil Company In order that it may be ascertained whether or not the proposed Address 2730 Republic Natil. Pank Flig. location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, Dallas, Texas THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE Description of farm or lease: Do not begin drilling operations on any location prior to fying Name of Lease Lutcher-Moore Lor. Co. #03270 Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated. Well No. Number of Acres For the purpose of this determination draw on the back site hereof a neat, accurate sketch, made to acale, of this lesse, block, or lot locating thereon the proposed site for the lo-Number of wells on lesse Elevation 61 Section No. \_\_\_Block No. \_ cation with reference to the two nearest least (F1, above sea level) show the nearest wells on all sides of this focation a distance from the proposed location to those wells. In to the furegoing, unit boundary designations must be also each producing well on the lesse and shall include proposed to the fundamental of the lesse and shall include proposed to the lesses and shall include proposed to the lesses and shall include the less and sh Survey J. Dyson ddition kown for Miocene Zone or Reservoir\_\_\_\_ include proposed unit boundaries for the location herein applied for syowing the Field Orange To be Located in \_\_\_ acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and design to all property by lease and company name. You may attach a blue print (If Wildcat state above, also state Distance and Direction from showing this information if you so desire. nearest Survey Lines.)\_ DO NOT CONFUSE SURVEY LINES WITH LEASE LINES.
IF THE SKETCH OR BLUE PRINT SHOWS OF LA A SECTION,
BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME orange. County Miles North direction from Orangefield, Texas nearest post office or town. AS BEING ONLY THAT PART OF THE LEAS Where the size of the tract will permit use scale of one inchequaling 1000 feet; if less than 2 acres use scale of one inchequaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIS Rotary Rotary or Cable Tools \_\_ Immediately Date work will start drilling feeL Depth to which you propose to drill \_ RECTION ON THE SKETCH OR PLAT. FILL IN BELOW IN THE SPACES RESERVED FOR THIS Date work will start deepening PURPOSE THE FOOTAGES ASKED FOR: IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, Nearest distance from proposed location to property or lesse FROM WHOM PURCHASED? iine\_ 620 Name Kadane - Erachman Distance from proposed location to nearest diffling Address Drawer 1740, Withita Falls, pleted, or applied for well on same lease located presently essigned acrease on which this we which this permit is requestade NO in any reservoir for and Com



Please Refer to File No.

# RAILROAD COMMISSION OF TEXAS . OIL AND GAS DIVISION

P.T.S.D.\* Form 2A Application To Plug and Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest Oil Company	Addr 2730 Re	public l	Natil. Bank Blig. Dallas, Texa
Sec. NoBlock NoSurv			
Well No. 27-A Name of LeLutcher-Moore L			
Name of Pield in which well is located Ore			
Located 1/2 Miles North Direction from			
Form 1. "Notice of Intention to Drill," was filed in man	of Kadane - Br	achman	
Drilling Commenced	1 1		
Has this well ever produced Oil? Yes	or Gas? .		ja 10
Character of Well (Oll, Gas or Dry) Dry	Tota	l Depth	5182
Date you wish to Plug 11=21=			
Name of Party Plugging Well Oilfield Salvage	Address Box 1	52 <b>33</b> _ Ho	ouston, Texas
Correspondence regarding this well should be sent to: No			
Address Box 747, Dickinson, Texas			
Initial Production of Gas: Volume (MCP) == 24	hra. Pressure		lbs. per square inch
Initial Production of Oil: Barrels 28.97			
Give notice before Plugging to all a silable Lease Owner	s, as required by Rule (	10). yes	
When Plugging completed, file final Plugging Report, duly by the Deputy Supervisor of district in which well is loc	y signed and sworn to, A cated.	ll necessary	forms will be furnished
MOTE: If no log available, so state additive all information the ducing formation, water sands, and as near as possible date well			
General Remarks:	<u>-</u> <u>-</u>	W.E.C	ELVED
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FILL OUT FORMATION AND	APPIDAVIT (90) REVERSE	BIPE	,

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RAILROAD COMMISSION OF TEXAS

Plugging Record

Pile No	<del></del>		OIL A	ND GAS I	DIVISION		••••	
FILE	IN DUPLIC	ATE WITH	DEPUTY SUF	ERVISOR	OF DISTR	ICT IN W	HICH WELL IS LOC	ATED
1100		043 Com	na nw	444=	2730 R	e ublic	Natël. Bank	Bagd., De
	CHORD	OIL COM	<u> </u>		J. Dvs	on o	county_Orange	Texa
ec. No		Block No	Yastahan W	survey	hracoa #	03270	of Acres250	
ell No	27-A Na	me of Leuso	na and and and		01000 #	Date wall	was plugged 12-19	2
ame of Field	in which we	ll is locat	ed	<u>y</u>	Kedana-	Bra chm	in	
orm 1 (Notic	e of Intenti	on to Drill	) Was Filed in	Name of			O Pt . Dry	
haracter of	Well at the	time of com	pletdon; Oil.	Itial Produ	Cirou) U(	Initial Prod	Cu. Pt.; Dry luction) t.; Water?64	bbls.
sount well p	roducing whe	n plugged:	011	bbls; .	G43	Cu. F		
as this well	ever produc	ed oil or g	Yos Yos		4610+	3.50A: 2	2600	feet.
otal Depth	9182	feet. To	p of each prod	lucing sand	2030	- Pallmord	Commissions Yes	
as the well	filled with	mud-laden f	luid, accordin	g to regul	ations of th	e Maitinen	Commission? Yes	
		1197				•		
०० मध्य क्षांत्री १	pplied? P	<u> </u>		han lilues !	ther for cosi	ng deuth o	of each, and size of	casing, size
midge D	lugs used.	at 355	0 & 34151	Ceme	nt plug	from 2	509 to 2609;	<u>873 to 9</u> 73
ement p	lug from	10' to	top of g	round.				
SIZE PIPE	PUT IN	WELL	PULLED	OUT	LEFT I	N WELL	PACKERS AND	SHOES
	0.05	0	0	0	923	0	Tarkin Guid	e Shoe
5/8	923							
1/2	4676	0	984	0	3692	0	IarkinShoak	Plost Coll
ave all abu	ndoned wells	on this les	ase been plugg water to stra	ed according to Brid	ns to Commiss	sions rules	? Yes ng and cement	
P. Corm Kilmarn Petrole	ler, Box ock 011 um Prope	226, 0 Company rty Man	rangefiel Box 100 agement,	d, Tex 1, Cor 1600 S	aicana, outhland	Texes Center	nstance as follows:_	X&&
as notice g	lven before	plugging to	all available	adjacent	lease owners	as require	of practs 105	<b>56</b> 1 ) ;
1. R.	Cohen		, being	first dul	A RMOLU OU O	ath. state	that I have knowledg	of the facts
nd the matt	er herein se	t forth and	that the same	are true	and correct.			
			Land Market		Me	<u>-</u>	ritie Egen	<u>t</u>
	-	İ	forms *		/		1	
ubscribed a	nd sworm to	before me ti	his 30th	1954 day	os! De C	ember	Ma mill	, 19 🕰
			000 01		Me	"(111)	THE MOWELL	
					Notary Pu		TOR CALVESTON COUNTY, T	Oppity, Texas
٠.		Abia 11	ahould be addr	essed to:	HOTARY	PUBLIC IN MED	y N A	~ ~ <b>^</b>
orresponden	ce regarding Red who C	-torm warr:	should be addr	A.	dans Box	747. 1	Dickinson, Te	YER SAY